



# **RE-ENGINEERING & PREDICTIVE MAINTENANCE TO SOLVE INTERNAL RUBBING PROBLEM OF FCCU STEAM TURBINE**

**Mr. ABHAY CHANDAJKAR (Specialist-IMI)**  
**Mr. ALI A RAHMAN MOHD. (Tech. Engineer- IMI)**  
**Integrated Machinery Inspection (IMI),**  
**Plant Maintenance-Mechanical. BAPCO. Bahrain**

20-Mar-2013

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# AGENDA

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- **INTRODUCTION TO BAPCO**
- **STATEMENT OF PROBLEM**
- **TURBINE & COMPRESSOR DETAILS**
- **VIBRATION ANALYSIS & FINDINGS**
- **RECOMMENDATIONS AND CONCLUSION**
- **ROOT CAUSES AND LEARNING POINTS**
- **SUMMARY & DISCUSSION**

# INTRODUCTION TO BAPCO

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- WHOLLY OWNED BY GOVT. OF BAHRAIN.
- AN OLDEST REFINERY IN GCC
- CAPACITY = 260,000 BPD.
- NEW UNITS LIKE LSDP, RGDP and LBOP

## Integrated Machinery Inspection (IMI)

- PREDICTIVE MAINTENANCE TEAM
- RELIABILITY OF ALL ROTATING EQUIPMENT
- MACHINE MONITORING ( ONLINE /OFFLINE)
- TRIBOLOGY
- RADIOGRAPHY (With Electrical section)

# STATEMENT OF PORBLEM

- **NEW TURBINES INSTALLED IN APRIL / MAY 2001**
- **COMMISSIONING HISTORY OF TRIP INCIDENTS DUE TO HIGH VIBRATION**
- **VIBRATION ANALYSIS : INTERNAL RUBBING**
- **INTERNAL RUB LOOKS LIKE UNBALANCE IN ORBIT ANALYSIS**
- **FREQUENT VIBRATION SPIKES WITH SUDDEN RISE AND DROP IN VIBRATIONS AT TURBINE OB BRG.**
- **DROP IN RELIABILITY OF TURBINE DUE TO UNCERTAIN AND UNPREDICTABLE BEHAVIOUR OF TRANSIENT RUBS**

# STEAM TURBINE DETAILS

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- T601AX AND T601BX
- TYPE-SIZE : CONDENSING IMPULSE-S8
- CONSTRUCTION : Horizontal split - top exhaust
- NO. OF STAGES : 1 Curtis + 7 REACTION
- 2325bhp @ 4640rpm
- SPEED = 4950 (MAX) ( 1<sup>ST</sup> CR.=2400 )
- TRIP SPEED = 5700rpm mech/5400rpm electronic
- DRIVER FOR 15# AIR BLOWER COMPRESSOR
- INLET : 515 psig / 700°F
- EXHAUST : 3.93 psia ( VACCUM)
- DATE OF INSTALLATION : 01/05/2001
- GOVERNOR : WOODWARD 5009 (3465 to 4950 rpm)

# COMPRESSOR (# 15 AIR BLOWER) DETAILS

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- MOUNTING : HORIZONTAL- 3 STAGE CENTRIFUGAL
- RATED RPM = 4950 ( 1<sup>ST</sup> CRITICAL = 2550)
- INLET = 14.00 PSIG
- DISCHARGE = 15.00 PSIG
- INSTALLATION DATE : 01/07/73
- POWER : 2030 HP ( 4950 RPM)
- COUPLING TYPE : GEAR



# **ANALYSIS-VIBRATION & INSPECTION**

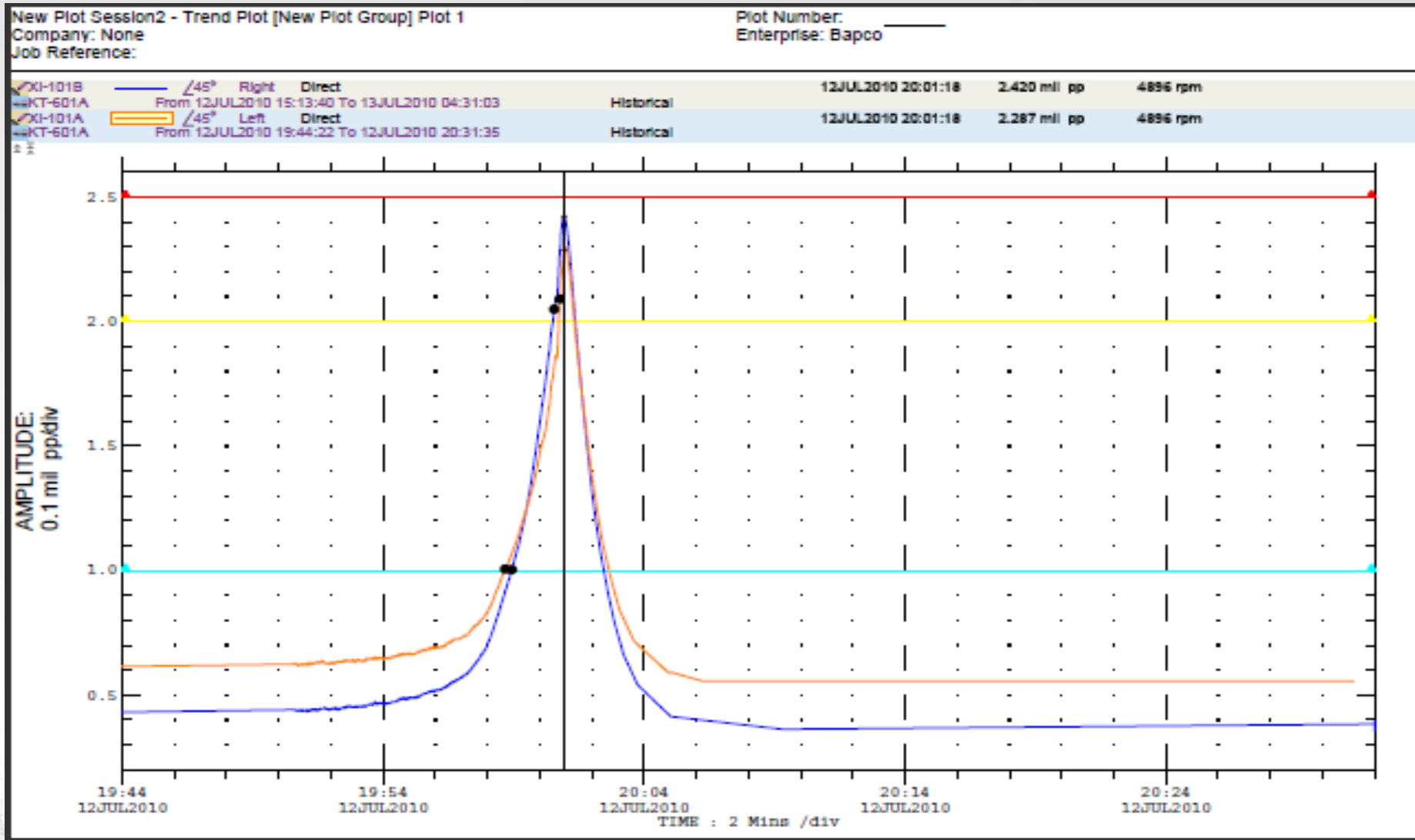
## **A) VIBRATION ANALYSIS**

- ORBIT ANALYSIS : DIRECT AND 1X
- FULL SPECTRUM ANALYSIS
- AVG SHAFT CENTERLINE BEHAVIOUR
- TRANSIENT RUB ANALYSIS : BODE PLOTS

## **B) INSPECTION & ENGINEERING CHECKS**

- OIL BAFFLE INSIDE CLEARANCE IS LESS THAN BEARING CLEARANCE.
- MANUFACTURING ERROR : STEAM END BEARING OIL BAFFLE PTFE RING GROOVE ( CLEARANCES)
- OIL DEPOSITS FORMATION AT TURBINE OB STEAM END SIDE.

# MACHINE BEHAVIOUR-TRANSIENT RUBBING

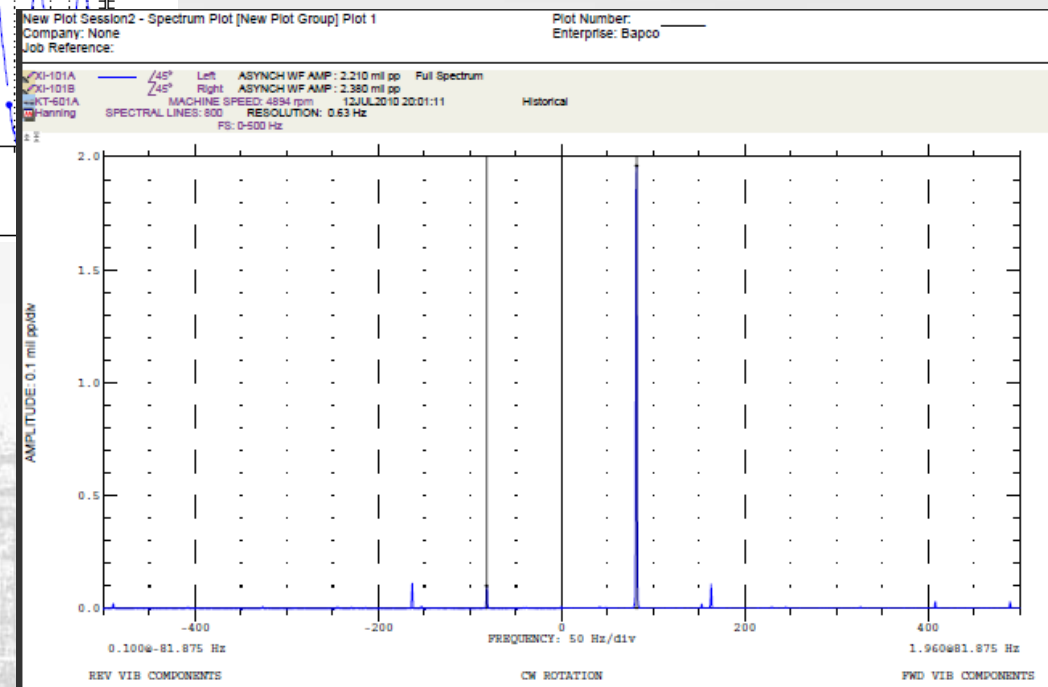
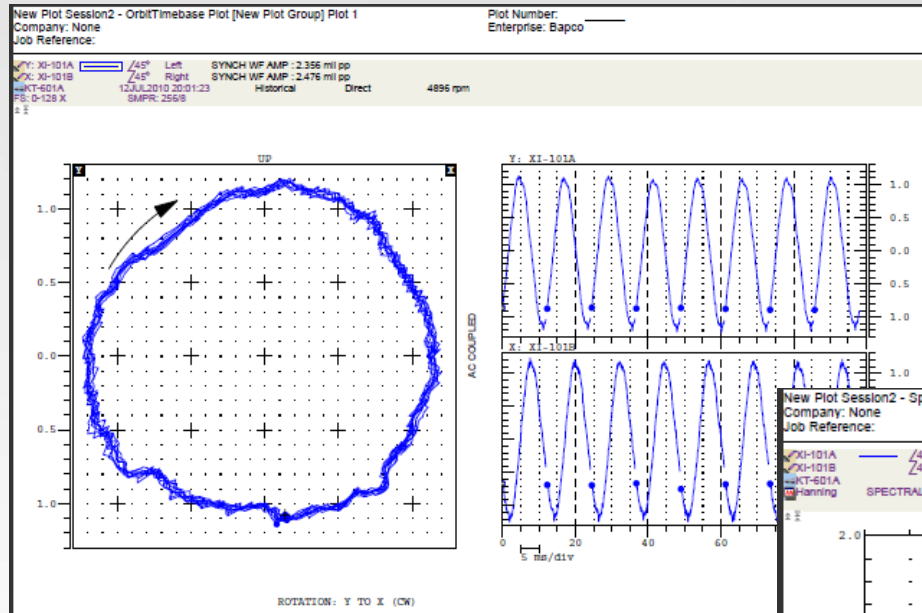


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# ORBIT & FULL SPECTRUM ANALYSIS



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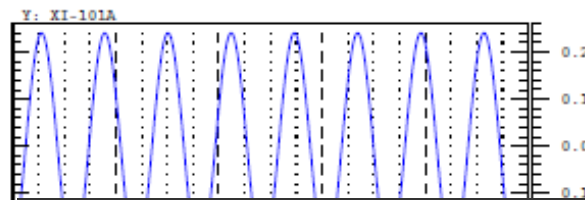
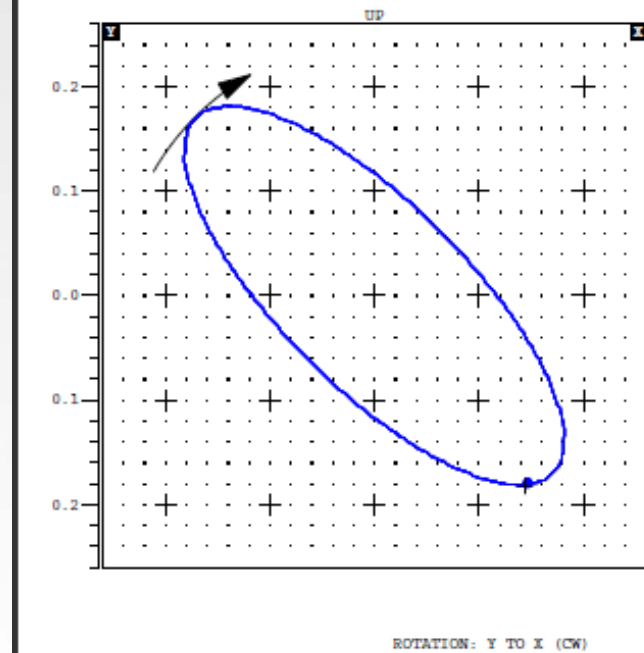
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# 1X ORBIT PLOT ANALYSIS

New Plot Session2 - OrbitTimebase Plot [New Plot Group] Plot 1  
Company: None  
Job Reference:

Plot Number: \_\_\_\_\_  
Enterprise: Bapco

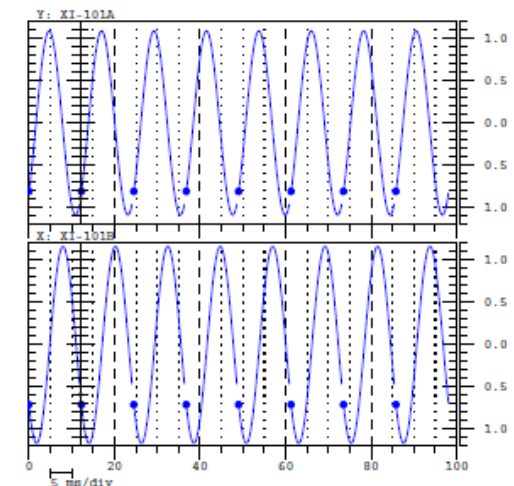
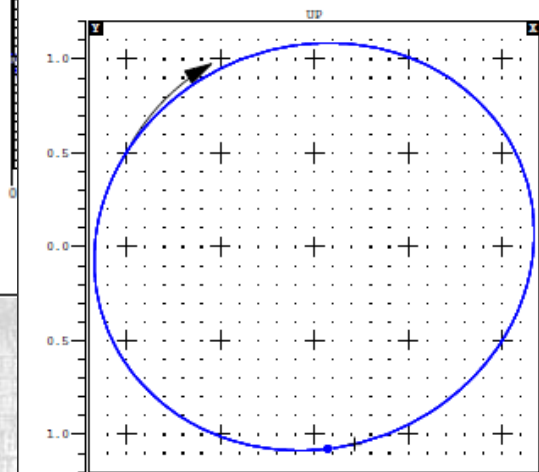
Y: X0-101A  $\angle 45^\circ$  Left VECTOR: 0.482 mil pp  $\angle 164^\circ$   
X: X0-101B  $\angle 45^\circ$  Right VECTOR: 0.176 mil pp  $\angle 254^\circ$   
KT-601A 15JUL2010 07:57:07 Historical 1X 4894 rpm  
FS: 0-128 X SMPR:



New Plot Session2 - OrbitTimebase Plot [New Plot Group] Plot 1  
Company: None  
Job Reference:

Plot Number: \_\_\_\_\_  
Enterprise: Bapco

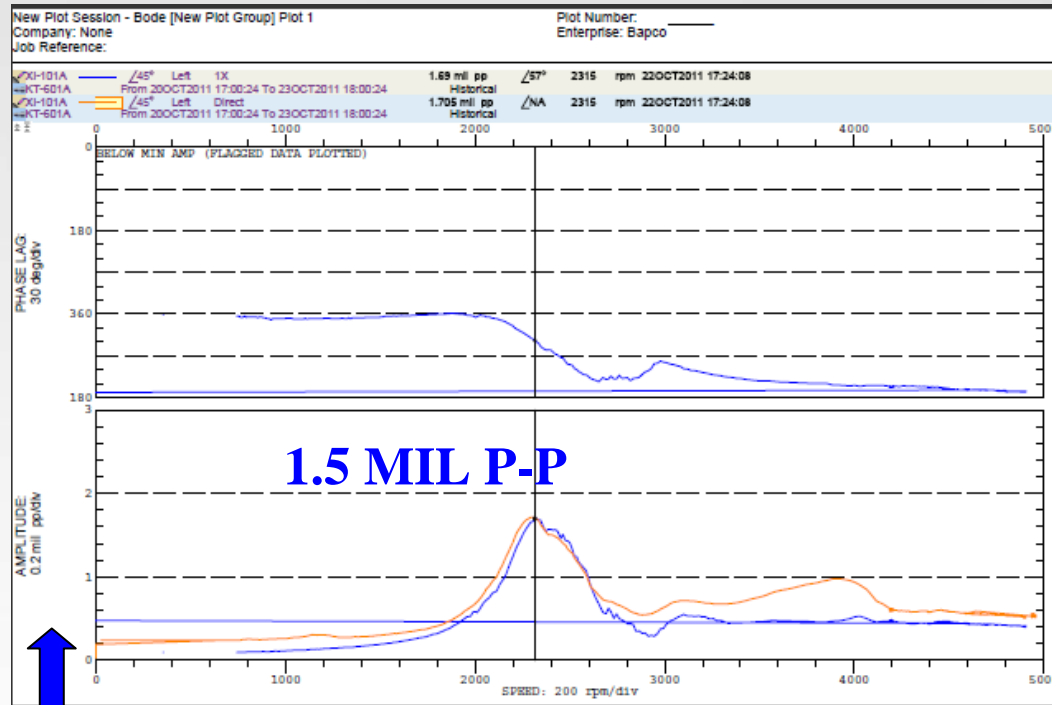
Y: X0-101A  $\angle 45^\circ$  Left VECTOR: 2.181 mil pp  $\angle 138^\circ$   
X: X0-101B  $\angle 45^\circ$  Right VECTOR: 2.333 mil pp  $\angle 233^\circ$   
KT-601A 12JUL2010 20:01:13 Historical 1X 4895 rpm  
FS: 0-128 X SMPR:



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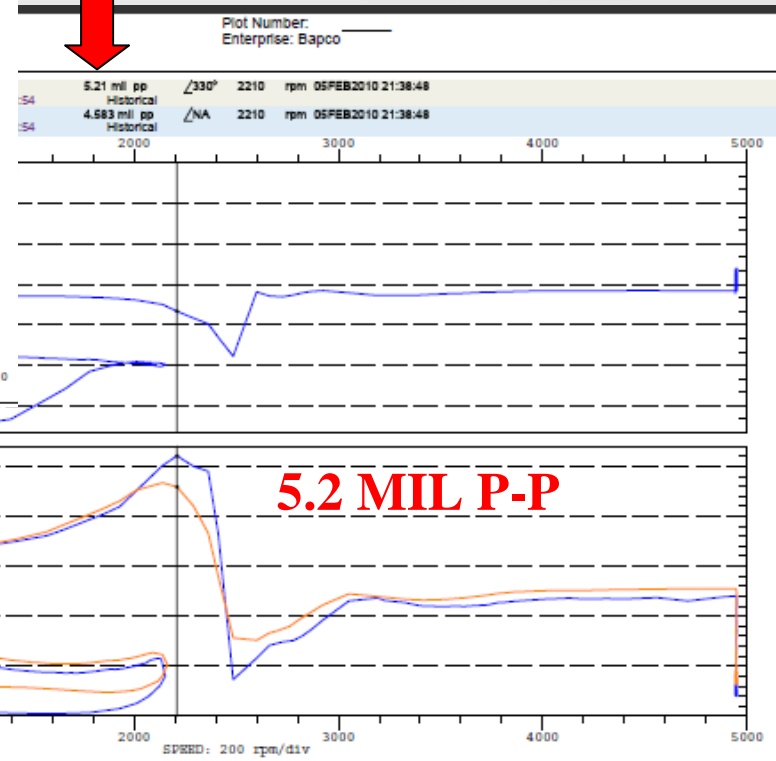
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# BODE PLOT ANALYSIS



**NORMAL SHUTDOWN**

**RUB DURING SHUTDOWN**



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# TURBINE ROTOR RED INSPECTION



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# **CARBONACEOUS DEPOSITS-NDE TUBINE SEAL FACE**

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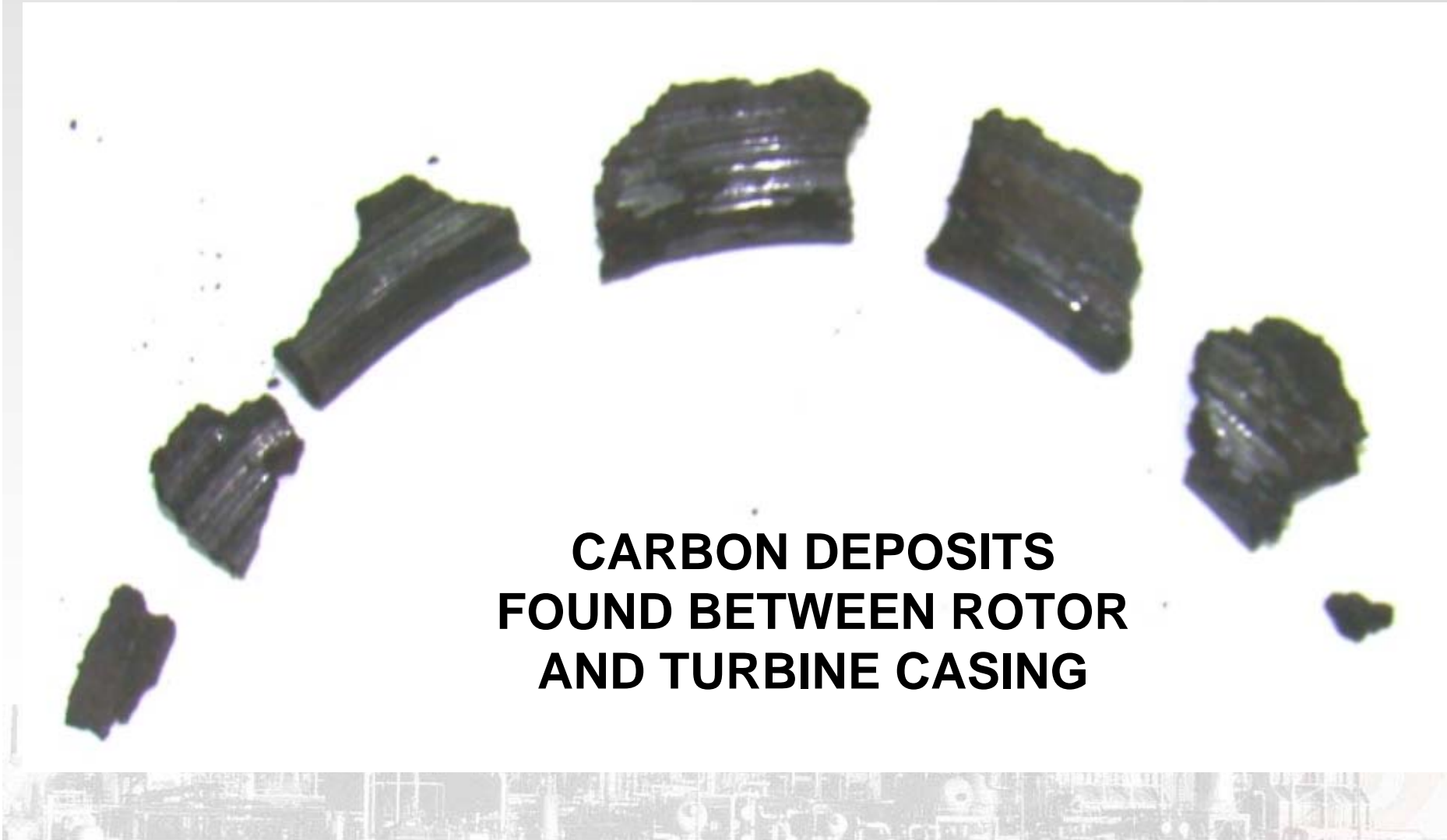


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## CARBON DEPOSITS- BETWEEN ROTOR & TURBINE CASING

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# LEAKAGE ACROSS TURBINE CASING SPLIT

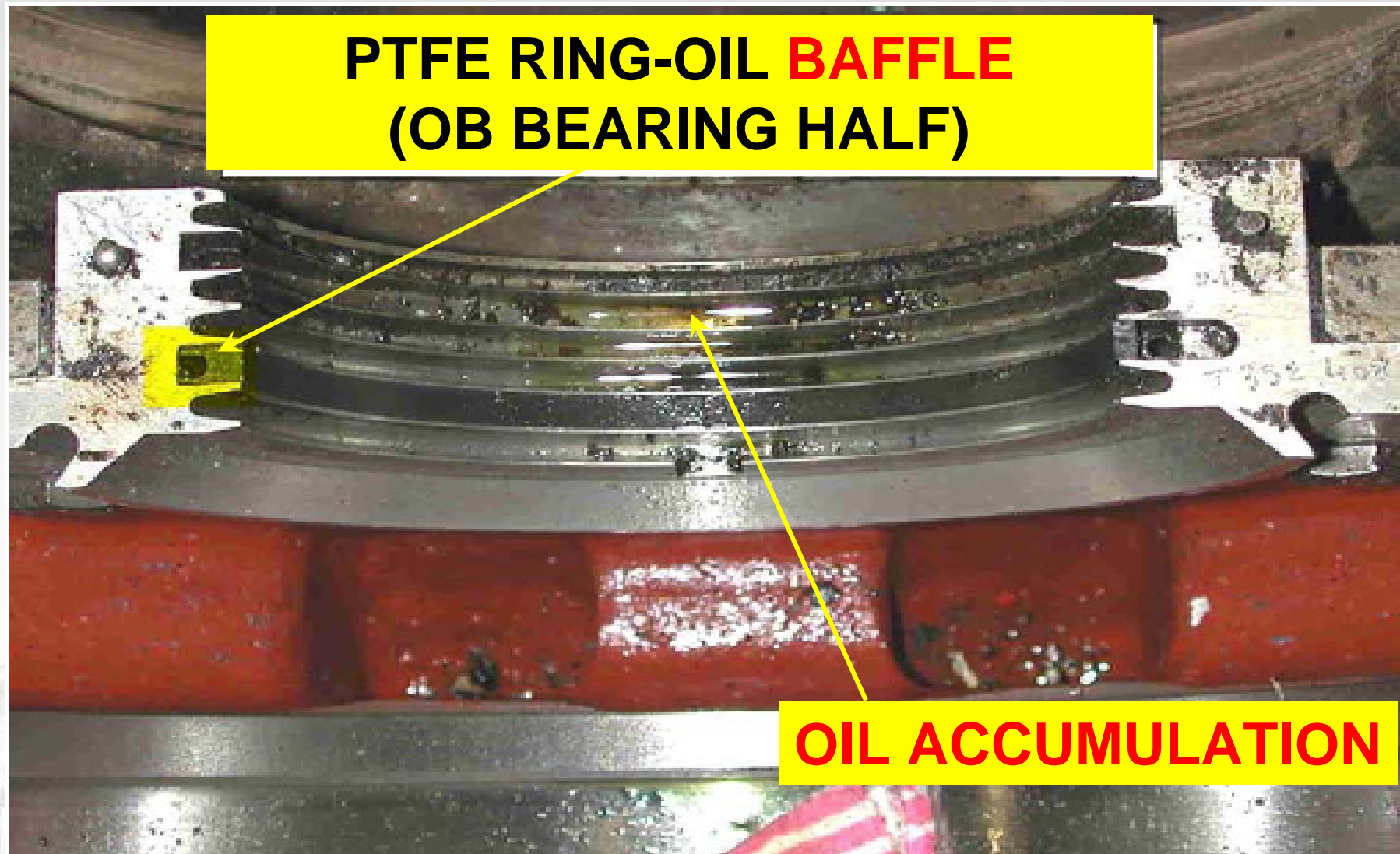


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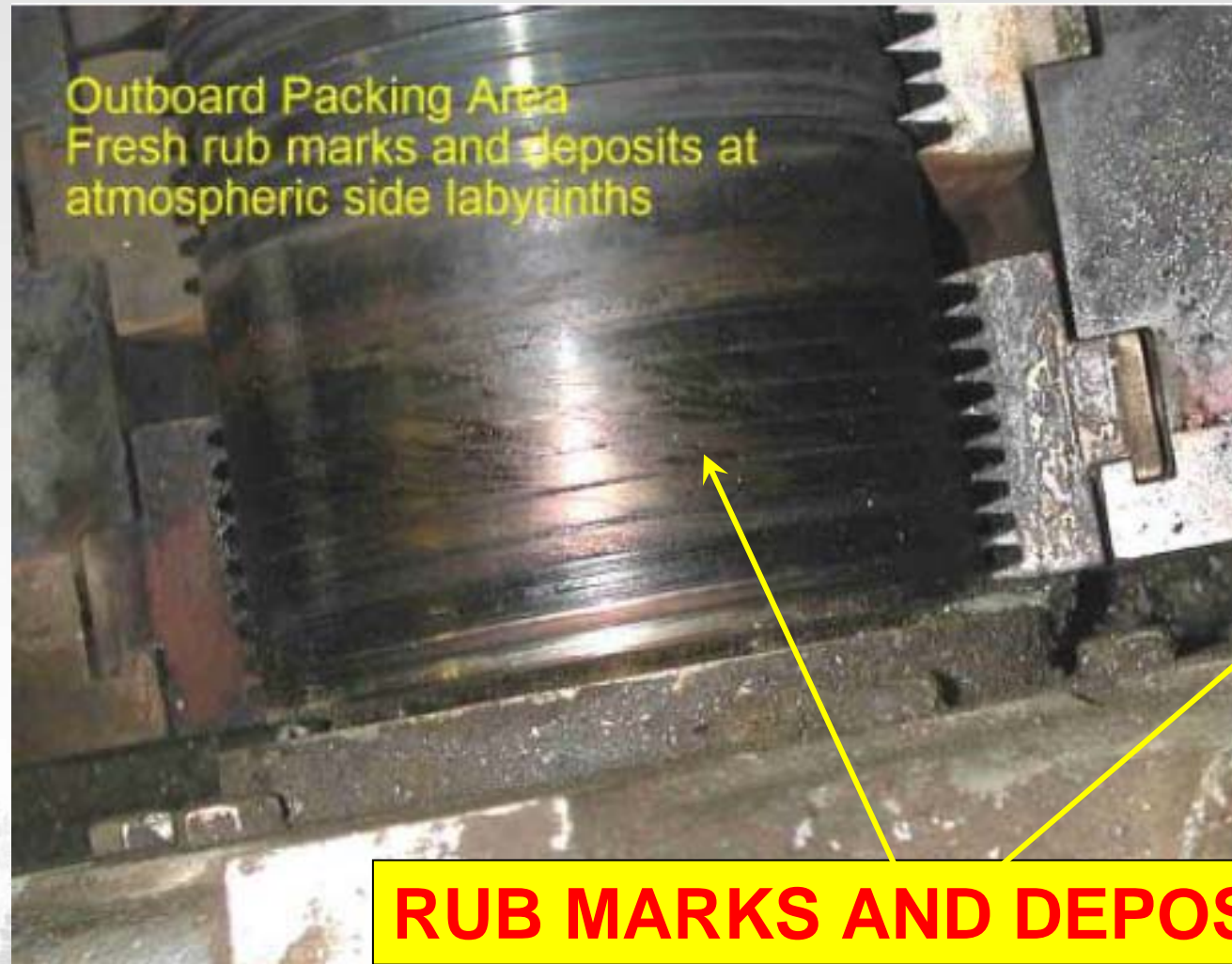
## OIL MIGRATION FROM NDE BEARING SEAL



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# CARBONACIOUS DEPOSITS ON TURBINE LABRINTH SEAL



# RECOMMENDATIONS AND CONCLUSION

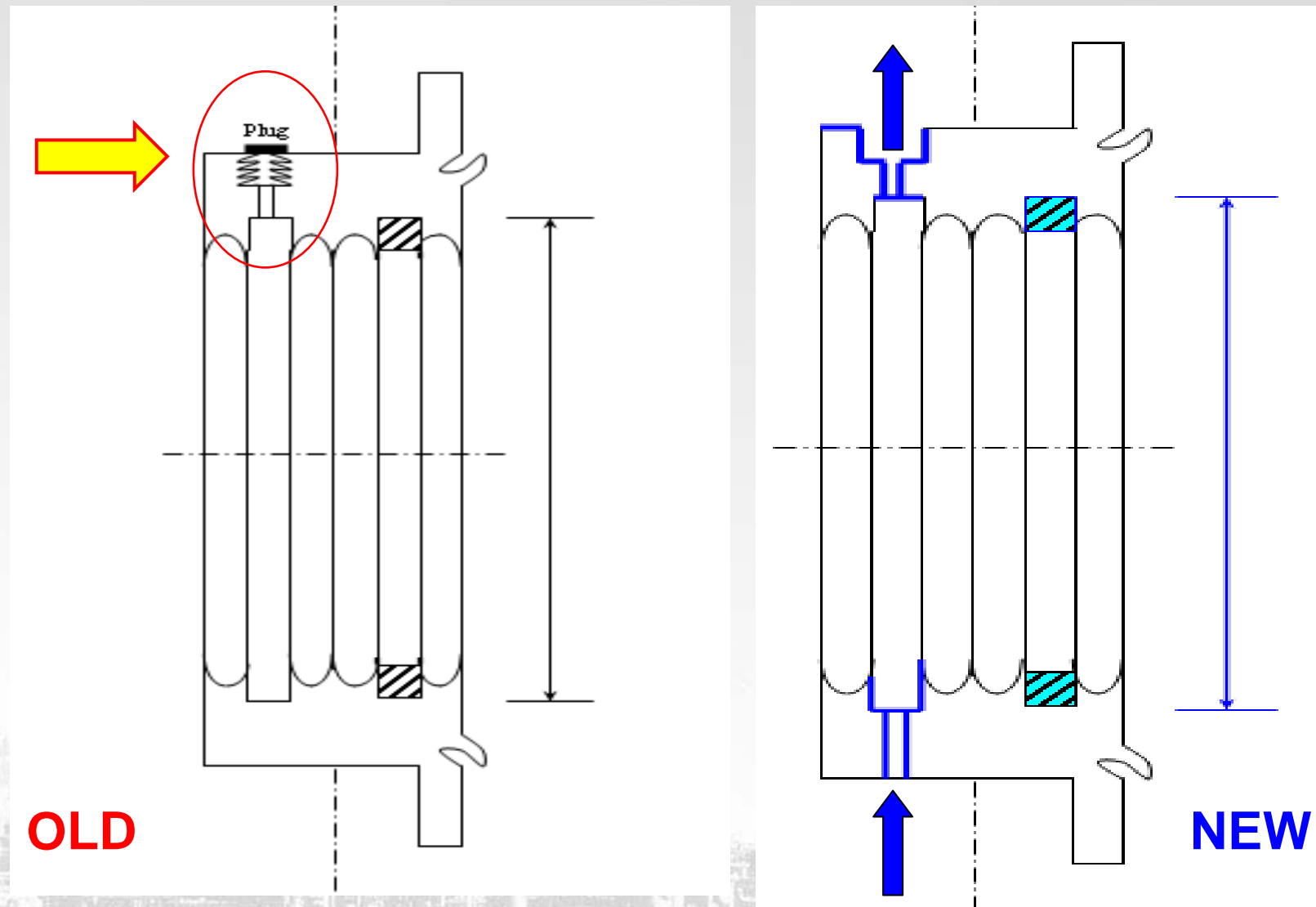
## RECOMMENDATIONS

- OIL BAFFLE REDESIGN WITH IMPROVED CLEARANCES.
- UPGRADE OB BRG FOR SELF ALIGNMENT DESIGN
- DESIGN SYSTEM TO AVOID CONTAMINATION AND MIXING OF LUBE OIL WITH STEAM.

## IMPLEMENTATION OF SOLUTION

1. OIL BAFFLE **REPLACED** WITH IMPROVED DESIGN
2. PURGE AIR AT NDE BEARING HOUSING AT 5 PSIG
3. STEAM GLAND VACCUM IMPROVED TO -0.5" TO -1" HG
4. INDEPENDENT EJECTORS INSTALLED FOR EACH TURBINE TO CONTROL STEAM GLAND VACCUM PRESSURE.
5. INSPECTION AND CLEANING OF SUSPECTED DEPOSIT AREAS DURING EACH T&I.

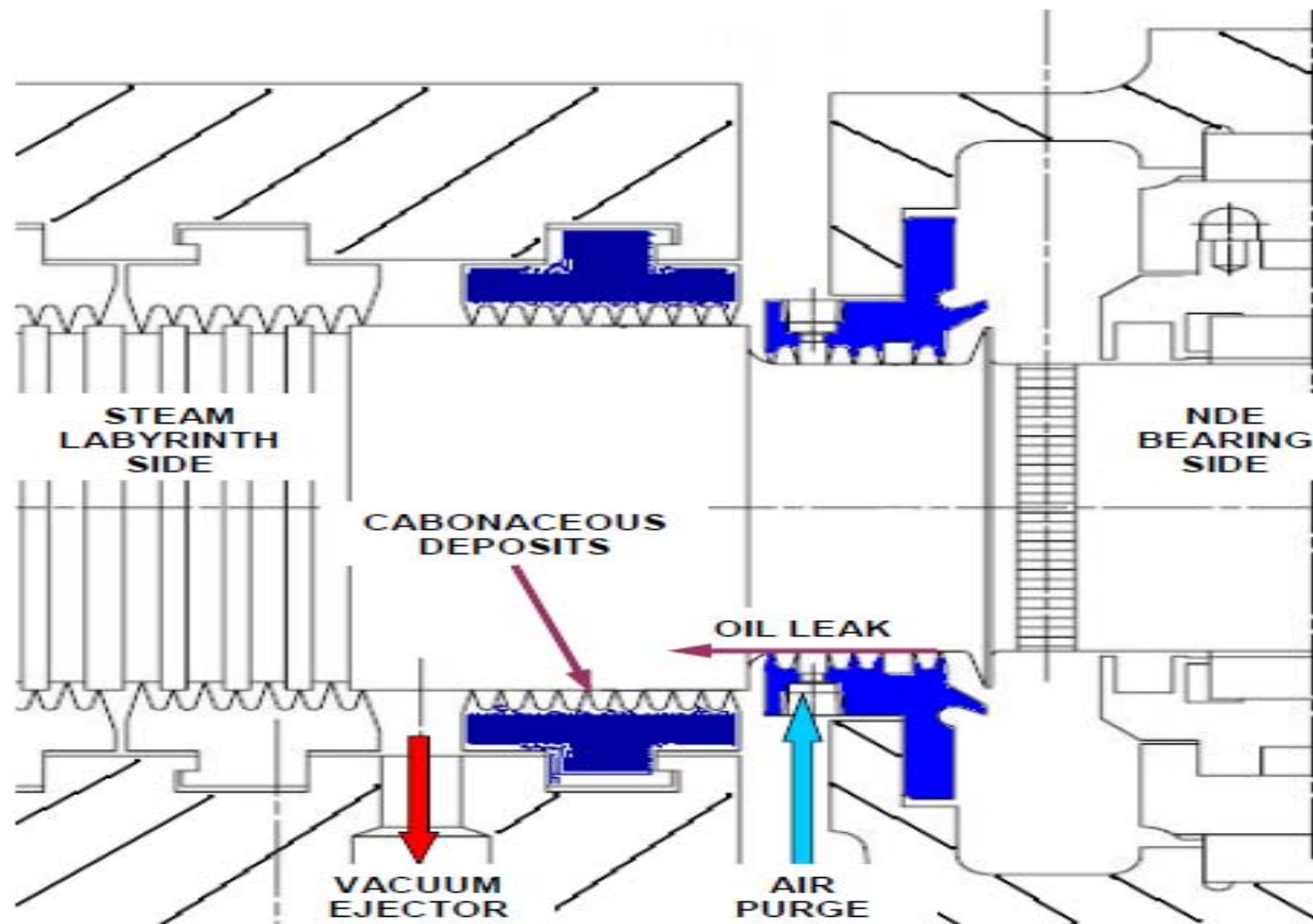
# RE-ENGINEERING : OIL BAFFLE DESIGN



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## SECTIONAL DIAGRAM: LABYRINTH SEAL & NDE BEARING HOUSING

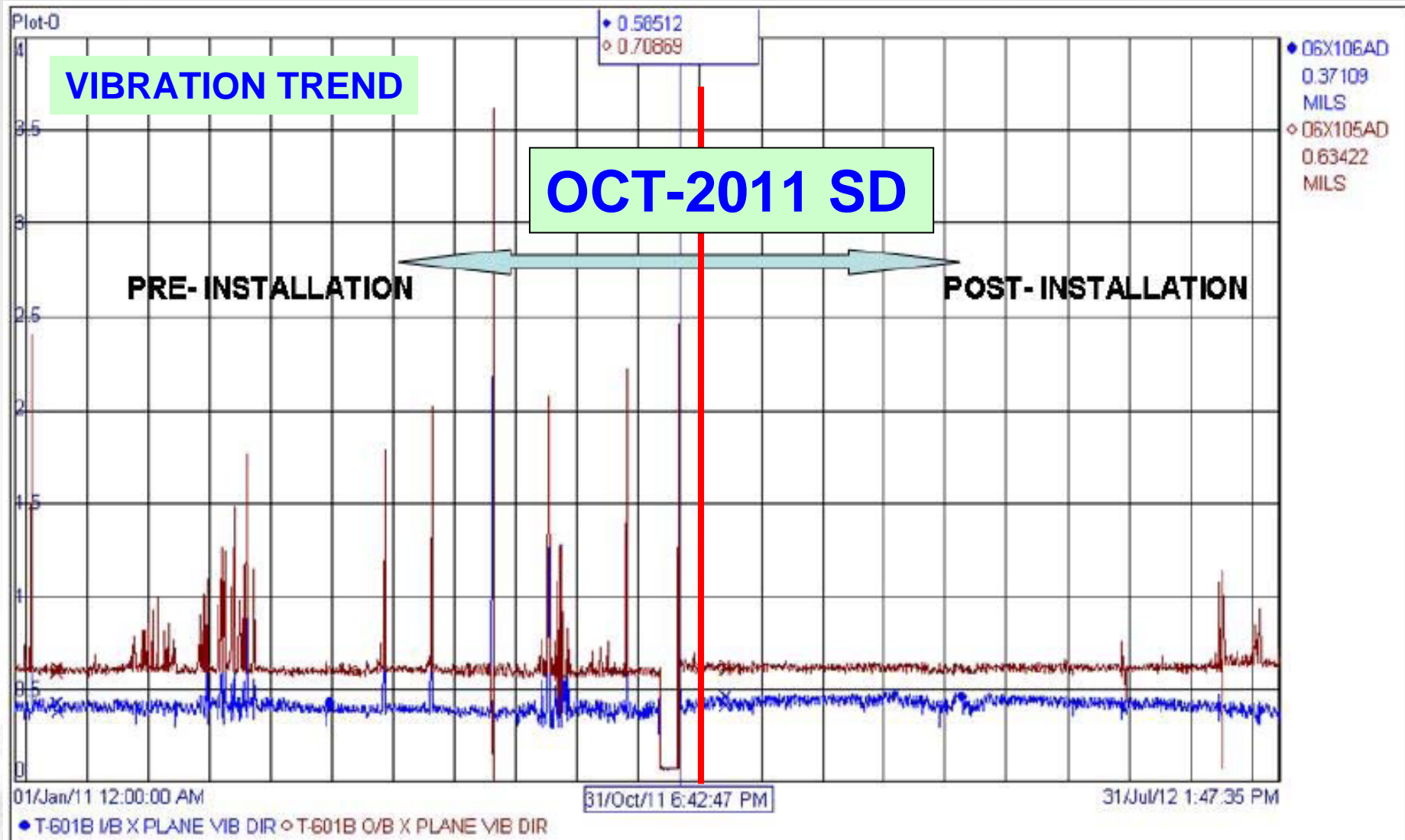


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# VIBRATION IMPROVEMENT



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## LEARNING POINTS & BETTER PERFORMANCE

- LOWER OIL BAFFLE CLEARANCES IN TURBINE OUTBOARD BEARING LEADING TO RUBBING.
- OIL BAFFLE DESIGN IMPROVED WITH BETTER DESIGN CLEARANCES.
- SELF ALIGNING TYPE. BEARING INSTALLED ON TURBINE OB SIDE.
- SEALING STEAM **VACUUM** CONTROL IMPROVED WITH INDEPENDENT EJECTORS FOR EACH MACHINE.
- OPERATING ENVIRONMENT BETWEEN STEAM LABRYNTH & NDE BEARING HOUSING IMPROVED TO AVOID HARD DEPOSIT FORMATIONS.



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Questions and Discussion  
**THANK YOU**

**The Bahrain Petroleum Company B.S.C. (Closed)**

**Abhay Chandajkar**

**IMI Specialist-Mechanical**

**Plant Maintenance Department**

**P.O. Box 25555. Awali, Kingdom of Bahrain.**

**Tel. Off : (+ 973) 1775 5429      Fax : (+ 973) 17755332**

**Mobile : (+ 973) 36027334 Email : [abhay\\_chandajkar@bapco.net](mailto:abhay_chandajkar@bapco.net)**